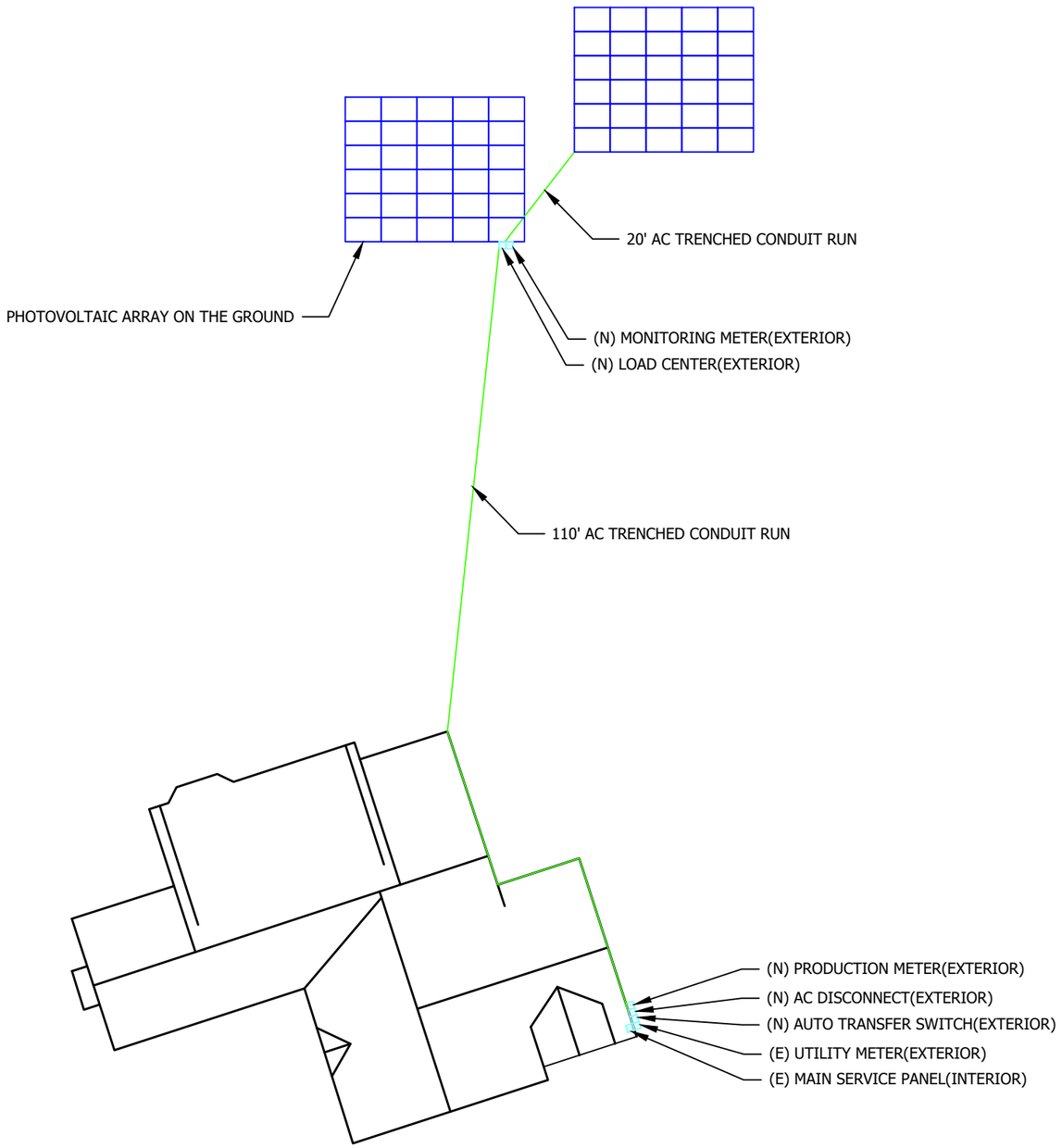
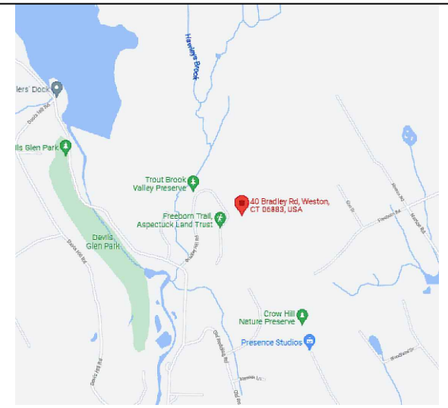
MATTHEW HEALY - 21.600kW DC, 18.900kW AC

SITE PLAN -1



A | SITE PLAN-1
PV-1.0 | SCALE: 1"=20'-0"



A1 | VICINITY MAP
PV-1.0 | SCALE: NTS

GENERAL INFORMATION

ELECTRIC CODE	NEC 2017
FIRE CODE	IFC 2015
RESIDENTIAL CODE	IRC 2015
BUILDING CODE	IBC 2015
WIND SPEED	120 MPH
SNOW LOAD	30 PSF

INDEX

RVR ENGINEERING

SYSTEM INFORMATION

DC SYSTEM SIZE: 21600W
AC SYSTEM SIZE: 18900W
MODULES:
(60)SUNPOWER SPR-X22-360-E-AC
ENPHASE IQ7XS-96-2-US(240V,1PH)
BRANCH DETAILS:
(6)BRANCH OF 10 AC MODULES.

ENGINEER OF RECORD

SAVKAT

36 TRIANO DRIVE, UNIT C
SOUTHINGTON, CT 06489
TEL NO : 860-288-7557
LIC :#HIC@0648178
ELECTRICIAN INFORMATION:
MICHAEL JOSEPH
0188969.E1

CUSTOMER INFORMATION

NAME&ADDRESS:
MATTHEW HEALY
40 BRADLEY RD, WESTON, CT 06883.
41°14'39.87"N 73°20'22.32"W
APN:248-4921

AHJ:CT-TOWN OF EASTON

APN:248-4921

PROJECT NUMBER:SAVK-003608

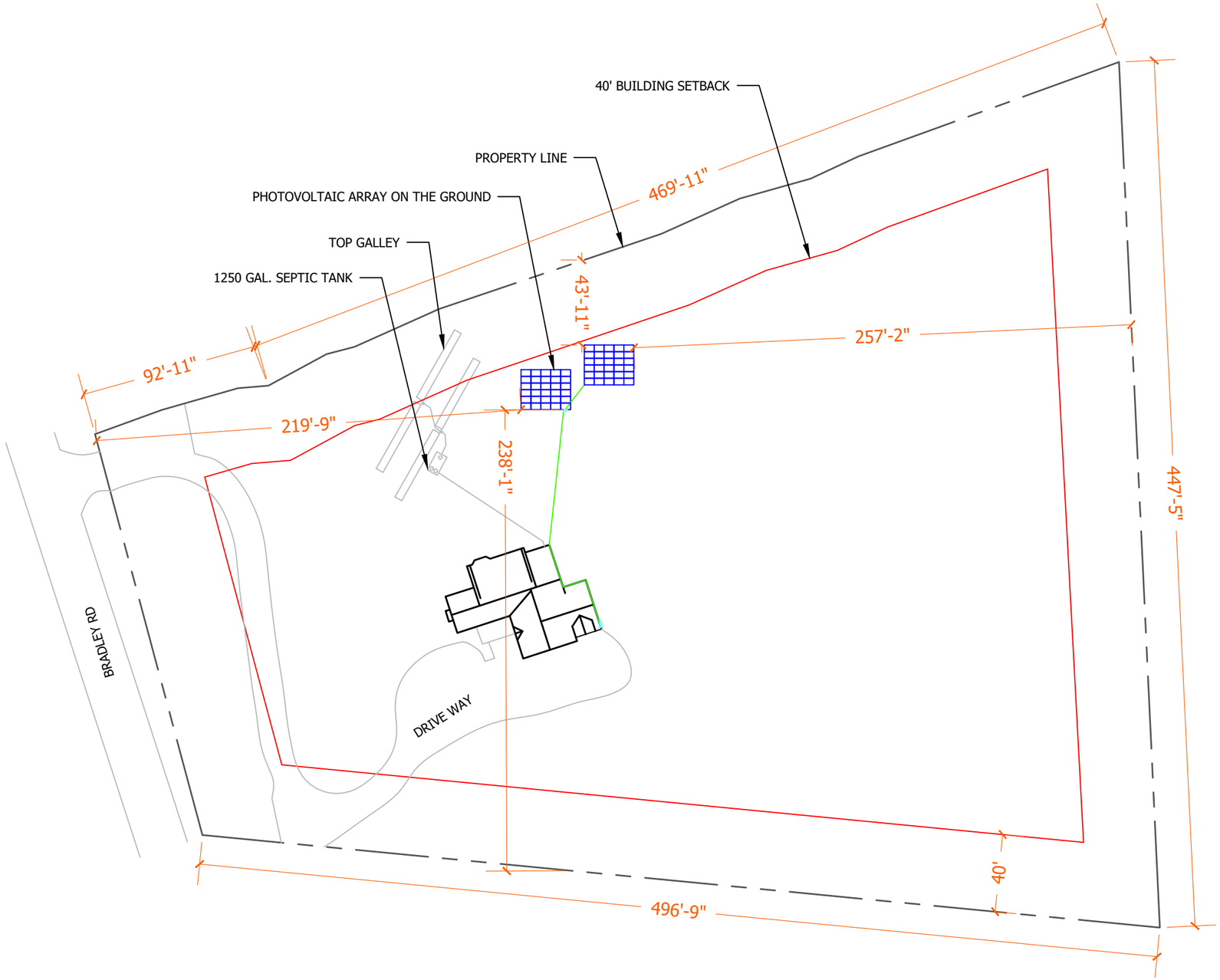
SITE PLAN -1

DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED	PAPER SIZE:17"x11"	
DATE:10/15/21	REV:A	PV-1.0

MATTHEW HEALY - 21.600kW DC, 18.900kW AC

SITE PLAN -2



A | SITE PLAN-2
PV-1.1 | SCALE: 1"=60'-0"

RVR ENGINEERING

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DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED	PAPER SIZE:17"x11"	
DATE:10/15/21	REV:A	PV-1.1

GENERAL NOTES

GENERAL NOTES

1. MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.
2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.
4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.
6. ALL CONDUCTORS SHALL BE 600V, 75°C STANDARD COPPER UNLESS OTHERWISE NOTED.
7. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.
8. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING

EQUIPMENT LOCATION:

9. ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC CODE.
10. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC CODE AND NEC TABLES.
11. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC CODE.
12. ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.
13. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
14. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE

.

WIRING & CONDUIT NOTES:

15. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
16. CONDUCTORS SIZED ACCORDING TO NEC CODE.
17. DC WIRING LIMITED TO MODULE FOOTPRINT. MICRO INVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY WITH SUITABLE WIRING CLIPS.
18. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC CODE].

INTERCONNECTION NOTES:

24. LOAD-SIDE INTERCONNECTION SHALL BE IN ACCORDANCE WITH [NEC CODE]
25. THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS INPUT MAY NOT EXCEED 120% OF BUSBAR RATING [NEC CODE].
26. WHEN SUM OF THE PV SOURCES EQUALS >100% OF BUSBAR RATING, PV DEDICATED BACKFFED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD [NEC CODE].
27. AT MULTIPLE PV OUTPUT COMBINER PANEL, TOTAL RATING OF ALL OVER CURRENT DEVICES SHALL NOT EXCEED AMPACITY OF BUSBAR. HOWEVER, THE COMBINED OVER CURRENT DEVICE MAY BE EXCLUDED ACCORDING TO NEC CODE.
28. FEEDER TAP INTER CONNECTION (LOAD SIDE) ACCORDING TO NEC CODE.
29. SUPPLY SIDE TAP INTERCONNECTION ACCORDING TO NEC CODE WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH NEC CODE.
30. BACK FEEDING BREAKER FOR UTILITY-INTERACTIVE INVERTER OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING [NEC CODE].

GROUNDING NOTES:

31. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
32. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC CODE AND MINIMUM NEC TABLE.
33. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC CODE AND MICRO INVERTER MANUFACTURER'S INSTRUCTIONS.
34. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
35. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC CODE]
36. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
37. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
38. RAPID SHUTDOWN OF ENERGIZED CONDUCTORS BEYOND 10 FT OF PV ARRAY OR 5 FT INSIDE A BUILDING WITHIN 10 SECONDS. CONTROLLED CONDUCTORS ≤30V AND ≤240VA [NEC CODE]. LOCATION OF LABEL ACCORDING TO AHJ.
39. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC CODE.

RVR ENGINEERING

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ENPHASE IQ7XS-96-2-US(240V,1PH)
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(6)BRANCH OF 10 AC MODULES.

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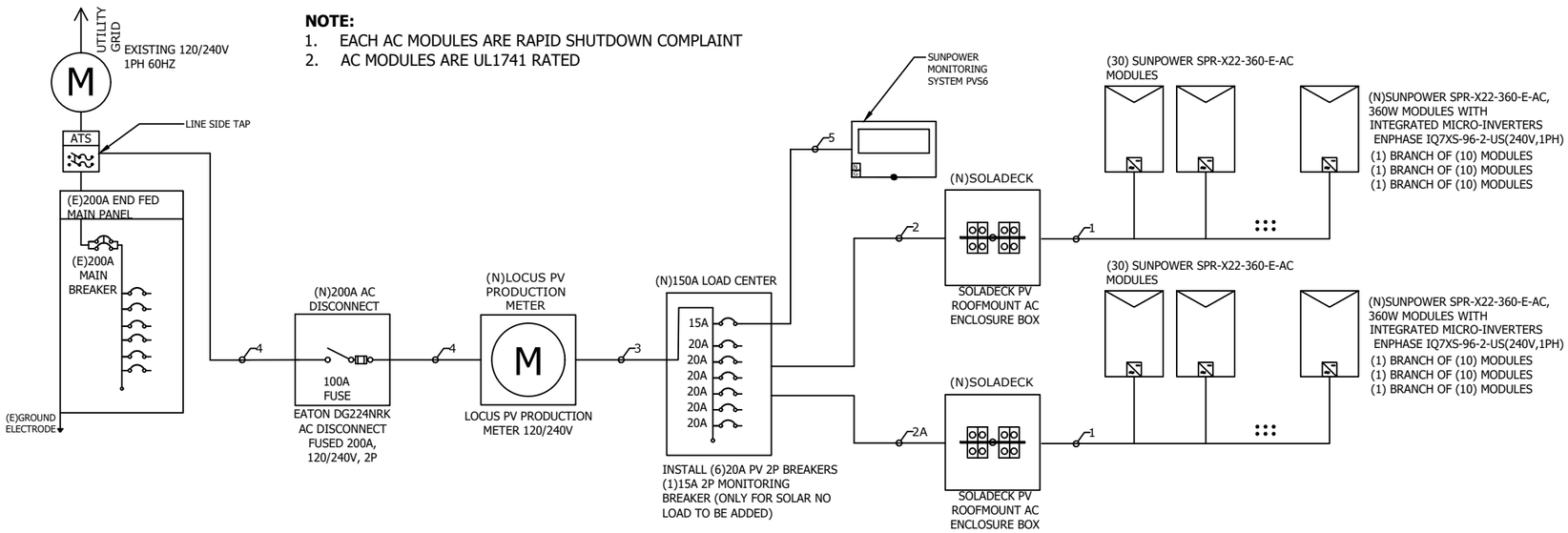
GENERAL NOTES

DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED	PAPER SIZE:17"x11"	
DATE:10/15/21	REV:A	PV-2.0

SINGLE LINE DIAGRAM: DC SYSTEM SIZE - 21600W, AC SYSTEM SIZE -18900W



AC MODULE SPECIFICATION	
MODEL	SUNPOWER SPR-X22-360-E-AC
MODULE POWER @ STC	360W
MAX. CONTINUOUS OUTPUT POWER	315W
OUTPUT CURRENT	1.31A
CEC WEIGHTED EFFICIENCY	97.5%
NO.OF MAX. AC MODULES/STRING	12

MICRO INVERTER SPECIFICATIONS	
MODEL	ENPHASE IQ7XS-96-2-US(240V,1PH)
POWER RATING	315W
MAX OUTPUT CURRENT	1.31A
CEC WEIGHTED EFFICIENCY	97.5%
MAX NO OF MICRO INVERTERS/BRANCH	12

VOLTAGE DROP CALCULATION	
Select Material	Cu
Select Wire Size	3
Select Conduit Type	PVC
Select Voltage & Phase	240 1-phase
Enter Distance to Load (ft)	110
Enter Load (Amps)	78.6
OUTPUTS	
Voltage Drop (Volts)	3.67
% Voltage Drop	1.53
VARIABLES	
Phase Factor	2
K	12.9
Q-Factor	1
Circular Mils	52620

OCPD CALCULATIONS:

MAIN PANEL RATING:200A,

MAIN BREAKER RATING:200A

LINE SIDE TAP:100% ALLOWABLE BACKFEED IS 200A

INVERTER OVERCURRENT PROTECTION= INVERTER O/P I X CONTINUOUS LOAD(1.25)X #OF INVERTERS =1.31x1.25x60=98.25 A =>PV BREAKER = 100A

CONDUIT SCHEDULE

TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	NONE	(6) 12 AWG ENPHASE Q CABLE PER BRANCH CIRCUIT	NONE	(1) 6 AWG BARE COPPER
2	3/4"EMT OR EQUIV	(6) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2
2A	3/4" SCH 40PVC (BELOW GROUND) 3/4" SCH 80 PVC (ABOVE GROUND)	(6) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2
3	1" SCH 40PVC (BELOW GROUND) 1" SCH 80 PVC (ABOVE GROUND)	(2) 3 AWG THHN/THWN-2	(1) 3 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2
4	1"EMT OR EQUIV	(2) 3 AWG THHN/THWN-2	(1) 3 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2
5	3/4"EMT OR EQUIV	(2) 12 AWG THHN/THWN-2	(1) 12 AWG THHN/THWN-2	(1) 12 AWG THHN/THWN-2

ELECTRICAL CALCULATION

AC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C

TAG ID	REQUIRED CONDUCTOR AMPACITY									CORRECTED AMPACITY CALCULATION							TERMINAL RATING CHECK			DERATED CONDUCTOR AMPACITY CHECK		
1	1.31	X	10	=	13.10	X	1.25	=	16.38A	30	X	0.96	X	1	=	28.80A	16.38A	<	25A	16.38A	<	28.80A
2	1.31	X	10	=	13.10	X	1.25	=	16.38A	40	X	0.96	X	0.8	=	30.72A	16.38A	<	35A	16.38A	<	30.72A
3	1.31	X	60	=	78.60	X	1.25	=	98.25A	115	X	0.96	X	1	=	110.40A	98.25A	<	100A	98.25A	<	110.40A

ELECTRICAL NOTES:

1. MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.
2. BREAKER/FUSE SIZES CONFORMS TO NEC 240.6 CODE SECTION.
3. AC GROUNDING ELECTRODE CONDUCTOR SIZED PER NEC 250.66.
4. AMBIENT TEMPERATURE CORRECTION FACTOR IS BASED ON NEC 690.31(A).
5. AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2).
6. MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.7. CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).
8. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D).
9. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C).

RVR ENGINEERING

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ENGINEER OF RECORD

SAVKAT

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SOUTHINGTON, CT 06489
TEL NO : 860-288-7557
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NAME&ADDRESS:
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41°14'39.87"N 73°20'22.32"W
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AHJ:CT-TOWN OF EASTON

APN:248-4921

PROJECT NUMBER:SAVK-003608

SINGLE LINE DIAGRAM

DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED | PAPER SIZE:17"x11"

DATE:10/15/21 | REV:A | PV-3.0

WARNING PLACARDS

WARNING

ELECTRIC SHOCK HAZARD
TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT

LABEL LOCATION
AC DISCONNECT,POINT OF INTERCONNECTION
[PER CODE: NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD
TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION
AC DISCONNECT,POINT OF INTERCONNECTION
[PER CODE: NEC 690.13(B)]

WARNING-Electric Shock Hazard
No User Serviceable Parts inside
Contact authorized service provide for assistance

LABEL LOCATION
INVERTER, JUNCTION BOXES(ROOF),
AC DISCONNECT
[PER CODE: NEC 690.13]

WARNING:PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION
CONDUIT, COMBINER BOX
[PER CODE: NEC690.31(G)(3)]

WARNING
DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION
POINT OF INTERCONNECTION
[PER CODE: NEC705.12(D)(4)]

WARNING
AC MICRO INVERTERS LOCATED ON ROOF UNDER MODULES

LABEL LOCATION
DC DISCONNECT,INVERTER
[PER CODE: NEC 690.41)]
[To be used when inverter is ungrounded]

PHOTOVOLTAIC SYSTEM AC DISCONNECT SWITCH
RATED AC OPERATING CURRENT 78.6 AMPS AC
AC NOMINAL OPERATING VOLTAGE 240 VAC

LABEL LOCATION
AC DISCONNECT , POINT OF INTERCONNECTION
[PER CODE: NEC 690.54]

WARNING
INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVER-CURRENT DEVICE

LABEL LOCATION
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(2)(b)
[Not Required if Panel board is rated not less than sum of ampere ratings of all overcurrent devices supplying it]

CAUTION: SOLAR CIRCUIT

LABEL LOCATION
MARKINGS PLACED ON ALL INTERIOR AND EXTERIOR DC CONDUIT, RACEWAYS, ENCLOSURES AND CABLE ASSEMBLES AT LEAST EVERY 10 FT, AT TURNS AND ABOVE/BELOW PENETRATIONS AND ALL COMBINER/JUNCTION BOXES.
(PER CODE: IFC605.11.1.4)

SOLAR DISCONNECT

LABEL LOCATION
DISCONNECT, POINT OF INTERCONNECTION
[PER CODE: NEC690.13(B)]

CAUTION: SOLAR ELECTRIC SYSTEM CONNECTED

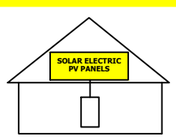
LABEL LOCATION
WEATHER RESISTANT MATERIAL, DURABLE ADHESDIVE, UL969 AS STANDARD TO WEATHER RATING (UL LISTING OF MARKINGS NOT REQUIRED), MIN ⅜" LETTER HEIGHT ARIAL OR SIMILAR FONT NON-BOLD,PLACED WITHIN THE MAIN SERVICE DISCONNECT,PLACED ON THE OUTSIDE OF THE COVER WHEN DISCONNECT IS OPERATED WITH THE SERVICE PANEL CLOSED.
(PWER CODE: NEC690.15 ,690.13(B))

RAPID SHUTDOWN SWITCH FOR SOLAR SYSTEM

LABEL LOCATION
INVERTER,POINT OF INTERCONNECTION
[PER CODE: NEC 690.56(C)(3)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL LOCATION
AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC690.56(C)(1))

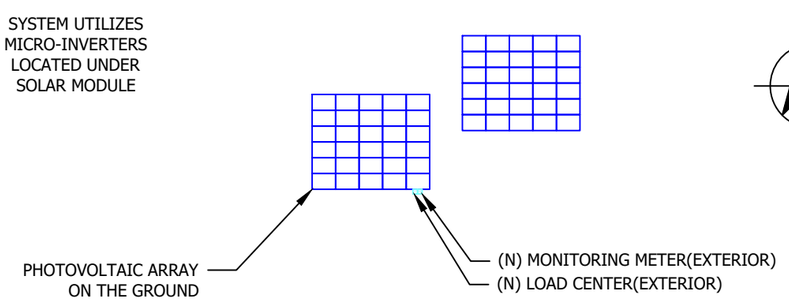
ALL PLACARDS SHALL BE OF WEATHER PROOF CONSTRUCTION, BACKGROUND ON ALL PLACARDS SHALL BE RED WITH WHITE LETTERING U.O.N.
PLACARD SHALL BE MOUNTED DIRECTLY ON THE EXISTING UTILITY ELECTRICAL SERVICE.FASTENERS APPROVED BY THE LOCAL JURISDICTION

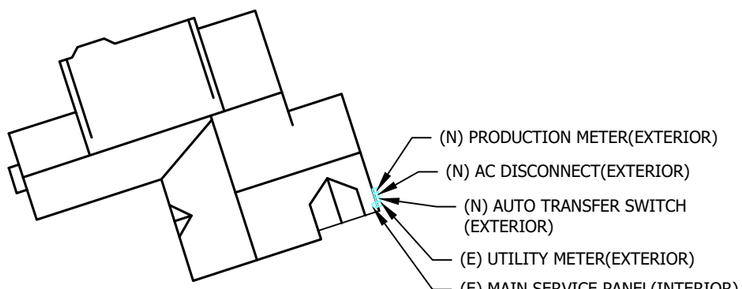
NOTE:ALL SIGNAGE CANNOT BE HAND WRITTEN NEC 110.21

WARNING !

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN

SYSTEM UTILIZES MICRO-INVERTERS LOCATED UNDER SOLAR MODULE





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RVR ENGINEERING

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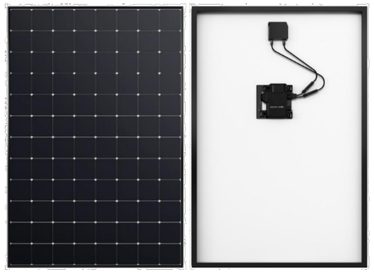
X-SERIES

SUNPOWER®



SunPower® X-Series: X22-370 | X22-360

SunPower® Residential AC Module

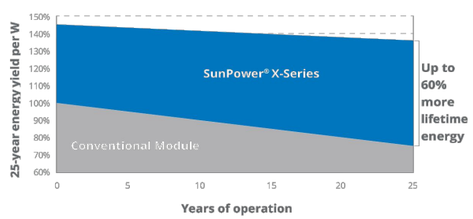
Built specifically for use with the SunPower Equinox™ system, the only fully integrated solution designed, engineered, and warranted by one manufacturer.

Maximum Power. Minimalist Design.

Industry-leading efficiency means more power and savings per available space. With fewer modules required and hidden microinverters, less is truly more.

Highest Lifetime Energy and Savings.

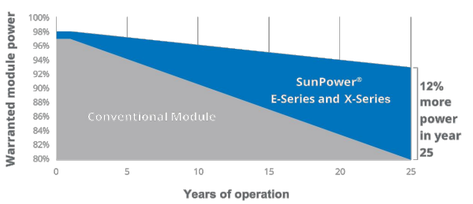
Designed to deliver 60% more energy over 25 years in real-world conditions like partial shade and high temperatures.[1]



Best Reliability. Best Warranty.

With more than 25 million modules deployed around the world, SunPower technology is proven to last. That's why we stand behind our module and microinverter with the industry's best 25-year Combined Power and Product Warranty, including the highest Power Warranty in solar.

25-Yr SunPower Complete Confidence



Fundamentally Different. And Better.

The SunPower® Maxeon® Solar Cell

- Enables highest-efficiency modules available [2]
- Unmatched reliability [3]
- Patented solid metal foundation prevents breakage and corrosion

Factory-integrated Microinverter

- Simpler, faster installation
- Integrated wire management, rapid shutdown
- Engineered and calibrated by SunPower for SunPower modules

X-Series: X22-370 | X22-360 SunPower® Residential AC Module

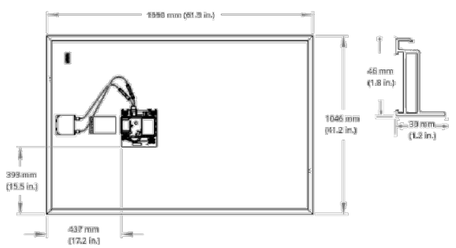
AC Electrical Data	
Inverter Model: Type E (IQ 7XS)	@240 VAC
Peak Output Power	320 VA
Max. Continuous Output Power	315 VA
Nom. (L–L) Voltage/Range[2] (V)	240 / 211–264
Max. Continuous Output Current (A)	1.31
Max. Units per 20 A (LL) Branch Circuit[3]	12 (single phase)
CEC Weighted Efficiency	97.5%
Nom. Frequency	60 Hz
Extended Frequency Range	47–68 Hz
AC Short Circuit Fault Current Over 3 Cycles	5.8 A rms
Overvoltage Class AC Port	III
AC Port Backfeed Current	18 mA
Power Factor Setting	1.0
Power Factor (adjustable)	0.7 lead. / 0.7 lag.
No active phase balancing for three-phase installations	

DC Power Data	SPR-X22-370-E-AC	SPR-X22-360-E-AC
Nominal Power [5] (Pnom)	370 W	360 W
Power Tolerance	+5/–0%	+5/–0%
Module Efficiency [5]	22.7%	22.1%
Temp. Coef. (Power)	–0.29%/°C	–0.29%/°C
Shade Tolerance	• Three bypass diodes • Integrated module-level maximum power point tracking	

Tested Operating Conditions	
Operating Temp.	–40°F to +185°F (–40°C to +85°C)
Max. Ambient Temp.	122°F (50°C)
Max. Test Load[7]	Wind: 154 psf, 7400 Pa, 754 kg/m² back Snow: 208 psf, 10000 Pa, 1019 kg/m² front
Design Load	Wind: 62 psf, 3000 Pa, 305 kg/m² back Snow: 125 psf, 6000 Pa, 611 kg/m² front
Impact Resistance	1 inch (25 mm) diameter hail at 52 mph (23 m/s)

Mechanical Data	
Solar Cells	96 Monocrystalline Maxeon Gen III
Front Glass	High-transmission tempered glass with anti-reflective coating
Environmental Rating	Module: Outdoor rated Inverter: NEMA Type 6 Class II
Frame	Class 1 black anodized (highest AAMA rating)
Weight	42.9 lb (19.5 kg)
Recommended Max. Module Spacing	1.3 in. (33 mm)

Warranties, Certifications, and Compliance	
Warranties	• 25-year limited power warranty • 25-year limited product warranty
Certifications and Compliance	• UL 1703 • UL 1741 / IEEE-1547 • UL 1741 AC Module (Type 2 fire rated) • UL 62109-1 / IEC 62109-2 • FCC Part 15 Class B • ICES-0003 Class B • CAN/CSA-C22.2 NO. 107.1-01 • CA Rule 21 (UL 1741 SA)[4] (Includes Volt/Var and Reactive Power Priority) • UL Listed PV Rapid Shutdown Equipment[6] Enables installation in accordance with: • NEC 690.6 (AC module) • NEC 690.12 Rapid Shutdown (inside and outside the array) • NEC 690.15 AC Connectors, 690.33(A)–(E)(1) When used with InvisiMount racking and InvisiMount accessories (UL 2703): • Module grounding and bonding through InvisiMount • Class A fire rated When used with AC module Q Cables and accessories (UL 6703 and UL 2238)[6]: • Rated for load break disconnect
PID Test	Potential-Induced degradation free



1 SunPower 360 W compared to a conventional module on same-sized arrays (260 W, 16% efficient, approx. 1.6 m²), 4% more energy per watt (based on third-party module characterization and PVSim), 0.75%/yr slower degradation (Campeau, Z. et al. "SunPower Module Degradation Rate," SunPower white paper, 2013).
2 Based on search of datasheet values from websites of top 10 manufacturers per IHS, as of January 2017.
3 #1 rank in "Fraunhofer PV Durability Initiative for Solar Modules: Part 3." PVTech Power Magazine, 2015. Campeau, Z. et al. "SunPower Module Degradation Rate," SunPower white paper, 2013.
4 Factory set to 1547a-2014 default settings. CA Rule 21 default settings profile set during commissioning.
5 Standard Test Conditions (1000 W/m² irradiance, AM 1.5, 25°C). NREL calibration standard: SOMS current, LACCS FF and voltage. All DC voltage is fully contained within the module.
6 This product is UL Listed as PV/RSE and conforms with NEC 2014 and NEC 2017 690.12; and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors; when installed according to manufacturer's instructions.
7 Please read the safety and installation instructions for more information regarding load ratings and mounting configurations.

See www.sunpower.com/facts for more reference information.
For more details, see extended datasheet www.sunpower.com/datasheets Specifications included in this datasheet are subject to change without notice.

AC MODULE
GRID SUPPORT UTILITY INTERACTIVE
PV RAPID SHUTDOWN EQUIPMENT
E478330
LISTED
Module Fire Performance: Type 2

SUNPOWER®

Please read the Safety and Installation Instructions for details.

531945 RevC

RVR ENGINEERING

SYSTEM INFORMATION

DC SYSTEM SIZE: 21600W
AC SYSTEM SIZE: 18900W
MODULES:
(60)SUNPOWER SPR-X22-360-E-AC
ENPHASE IQ7XS-96-2-US(240V,1PH)
BRANCH DETAILS:
(6)BRANCH OF 10 AC MODULES.

ENGINEER OF RECORD

SAVKAT

36 TRIANO DRIVE, UNIT C
SOUTHINGTON, CT 06489
TEL NO : 860-288-7557
LIC :#HIC@0648178
ELECTRICIAN INFORMATION:
MICHAEL JOSEPH
0188969.E1

CUSTOMER INFORMATION

NAME&ADDRESS:
MATTHEW HEALY
40 BRADLEY RD, WESTON, CT 06883.
41°14'39.87"N 73°20'22.32"W
APN:248-4921

AHJ:CT-TOWN OF EASTON

APN:248-4921

PROJECT NUMBER:SAVK-003608

MODULE SPECSHEET

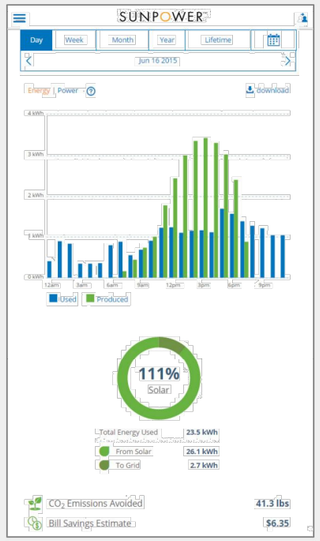
DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED	PAPER SIZE:17"x11"	
DATE:10/15/21	REV:A	PV-5.0

SunPower Monitoring System for Your Home

Mobile Device Apps

Keep track of your solar system performance anytime, anywhere with a free app for your iPhone®, iPad®, or Android™ mobile device.



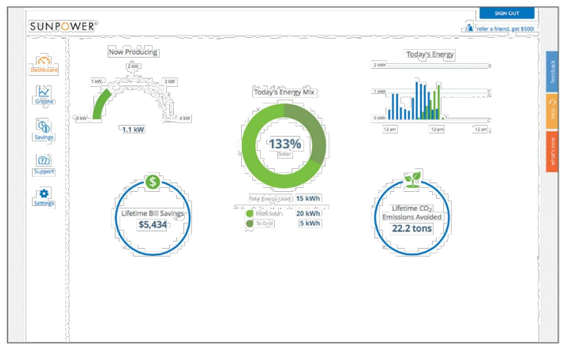
From Our Customers

"The monitoring system is a great way to see how much electricity our solar panels produce and enables us to optimize our energy savings."

"A great app for monitoring your use and production of kWh with excellent graphic support!"

See Your Energy Information

The SunPower Monitoring System provides detailed visibility into how much energy your system produces each day, month, or year—enabling you to optimize your solar investment.



https://monitor.us.sunpower.com

Bill Savings Estimate

The SunPower consumption monitoring kit* provides an estimate of savings achieved by using your solar system. The savings are calculated based on the solar energy produced by your system and the energy used by your household.

Environmental Savings

The environmental savings feature provides an estimate of reduced emissions achieved by using your solar system.

*A consumption monitoring kit (installed by your dealer or builder) allows you to monitor your home energy usage and provides additional monitoring features, including Energy Mix and Bill Savings. Ask your dealer or builder for additional details regarding the consumption monitoring kit.

Document #507282 Rev G

SUNPOWER®

RVR ENGINEERING

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APN:248-4921

PROJECT NUMBER:SAVK-003608

MONITORING SPECSHEET

DESIGNER/CHECKED BY:
MR/LS

SCALE:AS NOTED	PAPER SIZE:17"x11"	
DATE:10/15/21	REV:A	PV-5.1